

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE
Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.11.2009

No. F.DTL/207/2009-10/DGM(SO)/

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg.
No.20, Nehru Place, New Delhi-110019
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Yamuna Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of October 2009

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of October, 2009.
The energy accounts contain the following

- | | |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi. |
| Annexure-2 | PLF based on scheduled generation of generating stations within Delhi |
| Annexure-3 | Cumulative weighted average entitlement of Distribution licensees |
| Annexure-4 | Energy scheduled to Distribution licensees from generating stations within Delhi |
| Annexure-5 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL) |
| Annexure-6 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

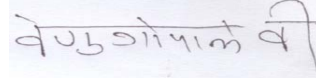
As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

GM(T) TO DIR (OPERATION)
G.M.(O&M),DT
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in % (09-10)
BTPS	Apr'09	83.58	83.58
	May'09	102.51	93.20
	June'09	101.91	96.07
	July'09	99.30	96.89
	Aug'09	83.59	94.20
	Sept'09	87.53	93.10
	Oct'09	91.24	92.83
	RPH	Apr'09	73.60
May'09		62.06	67.74
June'09		66.37	67.29
July'09		53.70	63.83
Aug'09		56.49	62.35
Sept'09		39.75	58.64
Oct'09		35.67	55.32
IP		Apr'09	50.43
	May'09	38.89	44.56
	June'09	33.95	41.06
	July'09	43.73	41.74
	Aug'09	27.44	38.84
	Sept'09	20.64	35.86
	Oct'09	19.10	33.43
	GT	Apr'09	66.17
May'09		68.61	70.96
June'09		74.42	70.52
July'09		68.56	70.02
Aug'09		75.61	71.16
Sept'09		70.63	71.07
Oct'09		84.13	72.96
PPCL		Apr'09	92.22
	May'09	90.13	91.16
	June'09	87.87	90.07
	July'09	64.69	83.62
	Aug'09	61.91	79.22
	Sept'09	90.24	81.03
	Oct'09	79.84	80.86



MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in % (08-09)
BTPS	Apr'09	82.62	82.62
	May'09	99.80	91.35
	June'09	101.41	94.66
	July'09	98.47	95.63
	Aug'09	82.69	93.01
	Sept'09	85.16	91.72
	Oct'09	89.25	91.36
	RPH	Apr'09	73.60
May'09		62.06	67.74
June'09		66.37	67.29
July'09		53.70	63.83
Aug'09		56.49	62.35
Sept'09		39.75	58.64
Oct'09		35.67	55.32
IP		Apr'09	50.43
	May'09	38.89	44.56
	June'09	33.95	41.06
	July'09	43.73	41.74
	Aug'09	27.44	38.84
	Sept'09	20.64	35.86
	Oct'09	19.10	33.43
	GT	Apr'09	62.90
May'09		63.27	63.64
June'09		66.49	64.33
July'09		67.44	65.12
Aug'09		73.30	66.78
Sept'09		59.72	65.62
Oct'09		71.96	66.54
PPCL		Apr'09	88.13
	May'09	89.74	88.95
	June'09	85.77	87.90
	July'09	64.69	82.00
	Aug'09	61.91	77.93
	Sept'09	89.90	79.89
	Oct'09	79.77	79.88



MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES
BTPS	Apr'09	31.640	23.610	22.590	15.070	7.090
	May'09	31.640	23.610	22.590	15.070	7.090
	June'09	31.640	23.610	22.590	15.070	7.090
	July'09	32.670	23.330	21.610	15.300	7.090
	Aug'09	32.670	23.330	21.610	15.300	7.090
	Sept'09	32.670	23.330	21.610	15.300	7.090
	Oct'09	32.670	23.330	21.610	15.300	7.090
RPH	Apr'09	38.540	31.410	30.050	0.000	0.000
	May'09	38.540	31.410	30.050	0.000	0.000
	June'09	38.540	31.410	30.050	0.000	0.000
	July'09	42.230	29.530	27.990	0.250	0.000
	Aug'09	42.230	29.530	27.990	0.250	0.000
	Sept'09	42.230	29.530	27.990	0.250	0.000
	Oct'09	42.230	29.530	27.990	0.250	0.000
IP	Apr'09	38.780	31.210	30.010	0.000	0.000
	May'09	38.780	31.210	30.010	0.000	0.000
	June'09	38.780	31.210	30.010	0.000	0.000
	July'09	42.270	29.470	28.020	0.240	0.000
	Aug'09	42.270	29.470	28.020	0.240	0.000
	Sept'09	42.270	29.470	28.020	0.240	0.000
	Oct'09	42.270	29.470	28.020	0.240	0.000
GT	Apr'09	38.540	31.410	30.050	0.000	0.000
	May'09	38.540	31.410	30.050	0.000	0.000
	June'09	38.540	31.410	30.050	0.000	0.000
	July'09	42.230	29.530	27.990	0.250	0.000
	Aug'09	42.230	29.530	27.990	0.250	0.000
	Sept'09	42.230	29.530	27.990	0.250	0.000
	Oct'09	42.230	29.530	27.990	0.250	0.000
PPCL	Apr'09	31.410	21.880	20.950	25.760	0.000
	May'09	31.410	21.880	20.950	25.760	0.000
	June'09	31.410	21.880	20.950	25.760	0.000
	July'09	31.010	22.510	20.470	26.010	0.000
	Aug'09	31.010	22.510	20.470	26.010	0.000
	Sept'09	31.010	22.510	20.470	26.010	0.000
	Oct'09	31.010	22.510	20.470	26.010	0.000


MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES
BTPS	Apr'09	31.640	23.610	22.590	15.070	7.090
	May'09	31.640	23.610	22.590	15.070	7.090
	June'09	31.640	23.610	22.590	15.070	7.090
	July'09	31.902	23.539	22.341	15.128	7.090
	Aug'09	32.0574	23.4965	22.1929	15.1632	7.0900
	Sept'09	32.158	23.469	22.097	15.186	7.090
	Oct'09	32.232	23.449	22.027	15.202	7.090
	RPH	Apr'09	38.540	31.410	30.050	0.000
May'09		38.540	31.410	30.050	0.000	0.000
June'09		38.540	31.410	30.050	0.000	0.000
July'09		39.478	30.932	29.527	0.064	0.000
Aug'09		40.0353	30.6482	29.2152	0.1013	0.0000
Sept'09		40.395	30.465	29.014	0.126	0.000
Oct'09		40.661	30.329	28.866	0.144	0.000
IP		Apr'09	38.780	31.210	30.010	0.000
	May'09	38.780	31.210	30.010	0.000	0.000
	June'09	38.780	31.210	30.010	0.000	0.000
	July'09	39.667	30.768	29.504	0.061	0.000
	Aug'09	40.1942	30.5049	29.2036	0.0973	0.0000
	Sept'09	40.5345	30.3352	29.0096	0.1207	0.0000
	Oct'09	40.7859	30.2099	28.8662	0.1379	0.0000
	GT	Apr'09	38.540	31.410	30.050	0.000
May'09		38.540	31.410	30.050	0.000	0.000
June'09		38.540	31.410	30.050	0.000	0.000
July'09		39.478	30.932	29.527	0.064	0.000
Aug'09		40.0353	30.6482	29.2152	0.1013	0.0000
Sept'09		40.395	30.465	29.014	0.126	0.000
Oct'09		40.661	30.329	28.866	0.144	0.000
PPCL		Apr'09	31.410	21.880	20.950	25.760
	May'09	31.410	21.880	20.950	25.760	0.000
	June'09	31.410	21.880	20.950	25.760	0.000
	July'09	31.308	22.040	20.828	25.824	0.000
	Aug'09	31.248	22.135	20.756	25.861	0.000
	Sept'09	31.209	22.197	20.709	25.886	0.000
	Oct'09	31.1801	22.2421	20.6741	25.9037	0.0000


MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	136.110244
	BYPL	97.197796
	NDPL	90.031906
	NDMC	63.743089
	MES	29.538464
	Total	416.621500
RPH	BRPL	13.422066
	BYPL	9.385594
	NDPL	8.896132
	NDMC	0.079458
	MES	0.000000
	Total	31.783250
IP*	BRPL	8.595210
	BYPL	5.992449
	NDPL	5.697605
	NDMC	0.048802
	MES	0.000000
	Total	20.334067
GT(APM, PMT, RLNG)	BRPL	55.524989
	BYPL	38.826733
	NDPL	36.801905
	NDMC	0.328706
	MES	0.000000
	Total	131.482333
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	3.685412
	BYPL	2.577083
	NDPL	2.442687
	NDMC	0.021818
	MES	0.000000
	Total	8.727000

* To exploit Max. efficiency & to over come gas shortages 6.8895 MUs(Ex-bus) capacity has been swapped from GT to PPCL.



MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	58.908534
	BYPL	42.761403
	NDPL	38.88609
	NDMC	49.410222
	MES	0.000000
	Total	189.966250
PPCL(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

* Energy scheduled to Haryana on account of 1/3rd Haryana share and for Jahjjar are 10.06558 MUs & 0.6696 MUs respectively from IP Station on the basis of day to day schedules provided by IPGCL.



MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	2	08.10.09	16.05	08.10.09	17.30
		29.10.09	11.30	30.10.09	11.55
	3	01.10.09	0.00	04.10.09	15.00
		04.10.09	18.00	04.10.09	24.00
		13.10.09	18.40	13.10.09	19.25
		15.10.09	18.02	15.10.09	18.40
		19.10.09	18.50	19.10.09	20.05
		20.10.09	18.00	20.10.09	18.45
		25.10.09	14.02	25.10.09	19.00
		28.10.09	0.00	28.10.09	24.00
		29.10.09	0.00	29.10.09	21.02
		29.10.09	23.50	30.10.09	15.10
	4	30.10.09	15.58	31.10.09	7.02
		31.10.09	18.04	31.10.09	24.00
		01.10.09	0.00	04.10.09	15.00
		04.10.09	18.00	04.10.09	24.00
		26.10.09	9.45	27.10.09	8.02
		27.10.09	16.25	30.10.09	21.25
		5	05.10.09	0.00	06.10.09
	08.10.09		18.30	08.10.09	20.30
	20.10.09		9.45	20.10.09	24.00
	26.10.09		2.15	26.10.09	15.10
	26.10.09		17.37	28.10.09	1.05
	28.10.09		17.35	28.10.09	18.55
	29.10.09		0.00	29.10.09	24.00
	30.10.09		11.55	30.10.09	15.10
	30.10.09		16.04	31.10.09	14.30
	6		05.10.09	0.00	06.10.09
		13.10.09	15.15	13.10.09	15.58
		15.10.09	6.10	15.10.09	6.40
20.10.09		0.00	20.10.09	24.00	
26.10.09		2.15	26.10.09	15.35	
27.10.09		0.00	27.10.09	24.00	
29.10.09		0.00	29.10.09	24.00	
30.10.09		15.37	31.10.09	15.54	



MANAGER(SO)

Annexure-5(cont..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
PPCL	1	04.10.09	0.40	04.10.09	1.29
		08.10.09	13.21	08.10.09	14.25
		11.10.09	16.47	11.10.09	17.35
		30.10.09	18.35	30.10.09	20.39
		31.10.09	13.50	31.10.09	14.30
	2	02.10.09	12.21	02.10.09	13.00
		11.10.09	13.35	11.10.09	15.06
		30.10.09	15.47	30.10.09	16.55



MANAGER(SO)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of October '09

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	148.186568	169.964172	21.777603
	BYPL	108.148687	123.650404	15.501717
	NDPL	101.826771	116.150213	14.323442
	NDMC	69.976963	80.163438	10.186476
	MES	32.671461	37.386623	4.715162
	Total		460.810450	527.314850
RPH	BRPL	-24.131734	-36.730320	-12.598586
	BYPL	-18.199492	-27.397582	-9.198090
	NDPL	-17.332979	-26.075592	-8.742613
	NDMC	-0.075082	-0.129801	-0.054719
	MES	0.000000	0.000000	0.000000
	Total		-59.739287	-90.333294
IP	BRPL	-35.596271	-53.007701	-17.411430
	BYPL	-26.639546	-39.262498	-12.622952
	NDPL	-25.475369	-37.516161	-12.040792
	NDMC	-0.105956	-0.179280	-0.073323
	MES	0.000000	0.000000	0.000000
	Total		-87.817142	-129.965639
GT	BRPL	-20.346249	-18.930213	1.416036
	BYPL	-15.344583	-14.120271	1.224312
	NDPL	-14.613998	-13.438939	1.175059
	NDMC	-0.063304	-0.066898	-0.003593
	MES	0.000000	0.000000	0.000000
	Total		-50.368134	-46.556321
PPCL	BRPL	-0.463331	-0.636660	-0.173330
	BYPL	-0.329535	-0.454157	-0.124622
	NDPL	-0.307443	-0.422141	-0.114697
	NDMC	-0.384301	-0.528922	-0.144621
	MES	0.000000	0.000000	0.000000
	Total		-1.484610	-2.041880

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for IP is 45 %

(3) As per DERC order the Target PLF for GT is 70%

(4) As per DERC order the Target PLF for RPH is 70%

(5) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC * (NDM/NDY) * (PAFM * NAPAF)$ (in Rupees)
 $AFC = \text{Annual Fixed cost}$

NAPAF= Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



MANAGER(SO)